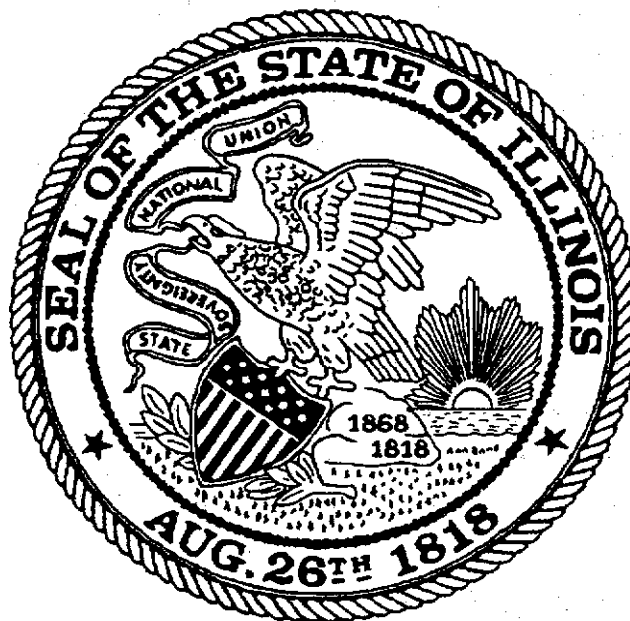


**ANNUAL REPORT OF ELECTRIC UTILITIES
LICENSEES AND/OR NATURAL GAS UTILITIES**

**ILLINOIS COMMERCE
COMMISSION**



ILLINOIS COMMERCE COMMISSION
APR 6 9 28 AM '00
CHIEF CLERK'S OFFICE

Exact Legal Name of Respondent (Company)

CONSUMERS GAS COMPANY

Year of Report

December 31, 1999

This state agency is requesting disclosure of information that is necessary to accomplish the statutory purpose as outlined in Section 5-109 of the Public Utilities Act [220 ILCS 5/5-109]. Disclosure of this information is REQUIRED. Failure to provide any information could result in a fine of \$100 per day under Section 5-109 of the Public Utilities Act. This form has been approved by the Forms Management Center.

**ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES
AND/OR
NATURAL GAS UTILITIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent CONSUMERS GAS COMPANY	02 Year of Report Dec. 31, 19 99	
03 Previous Name and Date of Change (if name changed during year) 		
04 Address of Principal Office at End of Year (street, city, state, zip code) 1410 N. CULLEN AVE, P O BOX 5269 EVANSVILLE IN 47716		
05 Name of Contact Person C. A. ROBINSON	06 Title of Contact Person PRESIDENT	
07 Address of Contact Person (street, city, state, zip code) 1410 N. CULLEN AVE., P O BOX 5269 EVANSVILLE IN 47716		
08 Telephone of Contact Person, include area code (812) 477-9030	09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo. Da. Yr.) MARCH 30, 2000

INSTRUCTIONS FOR FILING FORM 21 ILCC

GENERAL INFORMATION

I PURPOSE

This form is a regulatory support requirement (Public Utilities Act, Section 5-109). It is designed to collect financial and operations information from electric and gas utilities subject to the jurisdiction of the Illinois Commerce Commission.

II WHO MUST SUBMIT

All electric and gas utilities subject to the Illinois Commerce Commission jurisdiction.

III WHAT, WHERE AND WHEN TO SUBMIT

- (a) Submit an original and one copy of this form on or before MARCH 31 of the year following the year covered by this report to:

ILLINOIS COMMERCE COMMISSION
527 East Capitol Avenue
Springfield, Illinois 62701

The submitted copies should be three hole punched, but not bound.

- (b) Submit immediately upon publication two copies the submitted FERC Form Nos. 1 and/or 2, if applicable, to the above address. The submitted copies should be three hole punched, but not bound.
- (c) Submit immediately upon publication two copies of the Sec. 10-K Report Form, if applicable, to the above address. The submitted copies should be three hole punched.
- (d) Submit immediately upon publication two copies of the Annual Report to stockholders. The submitted copies should be three hole punched.

IV REGISTERED AGENT

Exact Name of Registered Agent DAWN R. WILLIAMS

Street or Local Address 216 INDUSTRIAL AVE

City CARMI State IL Zip Code 62821

Telephone (618) 382-4158

GENERAL INSTRUCTIONS

- I This form of annual report is prepared in conformity with the applicable Uniform System of Accounts and all of the accounting terminology used herein is in accordance therewith.
- II Enter in whole numbers only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important.) The truncating of cents is allowed except on the four basic financial statements where rounding to dollars is required. The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.
- III Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
- IV The schedules within Form 21 ILCC are classified as follows:
 - 0 Series - General Corporate Schedules required by all utilities filing Form 21 ILCC
 - 100 Series - General Corporate Schedules required by gas only utilities not submitting FERC Form No. 2
 - 200 Series - Balance Sheet Supporting Schedules required by gas utilities not submitting FERC Form No. 2
 - 300 Series - Income Supporting Schedules required by gas utilities not submitting FERC Form No. 2
 - 500 Series - Gas Plant Statistical Data required by gas utilities not submitting FERC Form No. 2
 - 600 Series - Electric Data required by all electric utilities
 - 700 Series - Gas Data required by all gas utilities

Electric only utilities that submit FERC Form No. 1 to the Illinois Commerce Commission (ICC) must submit the following schedules: 0 Series and 600 Series.

Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form No. 1 (but not FERC Form No. 2) to the ICC must submit the following schedules: 0 Series, 200 Series, 300 Series, 500 Series, 600 Series, and 700 Series.

Combination utilities (utilities that provide both electric and gas service in Illinois) that submit FERC Form Nos. 1 and 2 to the ICC must submit the following schedules: 0 Series, 600 Series and 700 Series.

Gas only utilities that submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series and 700 Series.

Gas only utilities that do not submit FERC Form No. 2 to the ICC must submit the following schedules: 0 Series, 100 Series, 200 Series, 300 Series, 500 Series, and 700 Series.

If a schedule within a series is not applicable to the respondent, enter the words "Not Applicable" on the particular page or omit the page and enter "NA" or "Not Applicable" in the "Remarks" column on the List of Schedules on pages vi through x. If pages are deleted, indicate in the footer of the prior provided page the page number of the next sequentially provided page.

- V It is preferred that all data be typed on the form. Entries of an opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- VI Enter the month, day and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (see VII below).
- VII When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the Identification and Attestation page as the last page. Mail dated resubmissions to:

ILLINOIS COMMERCE COMMISSION
527 East Capitol Avenue
P.O. Box 19280
Springfield, Illinois 62794-9280

- VIII Provided a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title[s] of the page and the page number supplemented.
- IX Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized. The annual report should in all particulars be complete in itself.
- X Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XI Respondents may submit computer printed schedules (reduced to 8 1/2 x 11) instead of the schedules herein if they are in substantially the same format.
- XII Where Illinois Commerce Commission authority is to be supplied, enter the applicable docket number.
- XIII The word "respondent," whenever used in this report, means the person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.
- XIV Because of the limited space afforded on some Form 21 ILCC schedules, dollar signs may be omitted where necessary. The rounding of numbers in thousands is permissible in cases where there is insufficient room for all digits. However, notations to this effect must be made in a conspicuous location on the page on which the rounding occurs.

Name of Respondent

CONSUMERS GAS COMPANY

This report is:

(1) ☒ An original
(2) ☐ A resubmissionDate of Report
(Mo. Day, Yr)

Year of Report

Dec. 31, 19 99

EXCERPTS FROM THE LAW

(The Public Utilities Act, Section 5 - 109)

REPORTS BY PUBLIC UTILITIES - FAILURE TO REPORT - FALSE REPORT - PENALTY. Each public utility in the State shall each year furnish to the Commission, in such form as the Commission shall require, annual reports as to all the items mentioned in the preceding sections of this article, and in addition such other items, whether of a nature similar to those therein enumerated or otherwise, as the Commission may prescribe. Such annual reports shall contain all the required information for the period to twelve months ending on the thirtieth day of June in each year, or ending on the thirty-first day of December in each year, as the Commission may by order prescribe for each class of public utilities, and shall be filed with the Commission at its office in Springfield within three months after the close of the year for which the report is made. The Commission shall have authority to require any public utility to file monthly reports of earnings and expenses of such utility, and to file other periodical or special, or both periodical and special reports concerning any matter about which the Commission is authorized by law to keep itself informed. All reports shall be under oath.

When any report is erroneous or defective or appears to the Commission to be erroneous or defective, the Commission may notify the public utility to amend such report within thirty days, and before or after the termination of such period the Commission may examine the officers, agents, or employees, and books, records, accounts, vouchers, plant, equipment and property of such public utility, and correct such items in the report as upon such examination the Commission may find defective or erroneous.

All reports made to the Commission by any public utility and the contents thereof shall be open to public inspection, unless otherwise ordered by the Commission. Such reports shall be preserved in the office of the Commission.

Any public utility which fails to make and file any report called for by the Commission within the time specified; or to make specific answer to any question propounded by the Commission within thirty days from the time it is lawfully required to do so or within such further time, not to exceed ninety days, as may in its discretion be allowed by the Commission, shall forfeit up to \$100 for each and every day it may so be in default if the utility collects less than \$100,000 annually in gross revenue; and if the utility collects \$100,000 or more annually in gross revenue, it shall forfeit \$100 per day for each and every day it is in default.

Any person who willfully makes any false return or report to the Commission, or to any member, officer or employee thereof, and any person who aids or abets such person shall be guilty of a Class A misdemeanor.

**FORM 21 ILCC
LIST OF SCHEDULES**

Schedule	Page	Remarks
Identification	I	
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Excerpts From the Law	V	
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Illinois Electric Net Operating Revenues	4-6	
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Miscellaneous Current and Accrued Assets	19	
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**FORM 21 ILCC
LIST OF SCHEDULES**

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<p style="text-align: center;">GENERAL CORPORATE SCHEDULES REQUIRED BY GAS ONLY UTILITIES NOT SUBMITTING FERC FORM NO. 2 (100 Series)</p>		
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**FORM 21 ILCC
LIST OF SCHEDULES**

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Accumulated Provision for Depreciation and Amortization of Nonutility Property	221	
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**FORM 21 ILCC
LIST OF SCHEDULES**

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Accumulated Deferred Income Taxes-Other (Account 283)	276-277	
Other Regulatory Liabilities (Account 254)	278	
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FORM 21 ILCC
LIST OF SCHEDULES

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Mains in Illinois	700	
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Territory Served (Gas)	712-713	

VERIFICATION

This report shall be verified under oath by the responsible accounting officer.

OATH

STATE OF INDIANA)
)ss
COUNTY OF VANDERBURGH)

C. A. ROBINSON makes oath and says that
(insert here the name of the affiant)

he is PRESIDENT
(insert here the official title of the affiant)

of CONSUMERS GAS COMPANY
(insert here the exact legal title or name of the respondent)

that he has examined the foregoing report; that to the best of his knowledge, information, and belief, all statements of fact contained in the said report are true, and the said report is a correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth therein during the period

from and including January 1, 19 99, to and including December 31, 1999.


(signature of affiant)

Subscribed and sworn to before me, a NOTARY PUBLIC in and for the State and
County above named, this 28TH day of MARCH, 1999. My Commission
expires JUNE 22 19 2007


(signature of officer authorized to administer oath)
Constance D. Warren

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.	Year of Report Dec. 31,
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ILLINOIS ELECTRIC UTILITY BALANCE SHEET

1. Report the amount derived from or incurred in providing utility services in Illinois.

Line No.	Title of Account (a)	FERC Form 1 Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201		
3	Construction Work in Progress (107)	200-201		
4	TOTAL UTILITY PLANT (Enter Total of lines 2 and 3)			
5	(Less) Accum. Prov. For Depr. Amort. Depl. (108 111, 115)	200-201		
6	Net Utility Plant (Enter Total of line 4 less 5)	-		
7	Nuclear Fuel (120.1-120.4, 120.8)	202-203		
8	(Less) Accum. Prov. For Amort. Of Nucl. Assemblies (120.5)	202-203		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-		
10	Net Utility Plant (Enter Total of lines 6 and 9)	-		
11	Utility Plant Adjustments (116)	122		
12	Gas Stored Underground-Noncurrent (117)	-		
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221		
15	(Less) Accum. Prov. For Depr. And Amort. (122)	-		
16	Investments in Associated Companies (123)	-		
17	Investment in Subsidiary Companies (123.1)	224-225		
18	(For Cost of Account 123.1, See Footnote Page 224, Line 42)	-		
19	Noncurrent Portion of Allowances	228-229		
20	Other Investments (124)			
21	Special Funds (125-128)			
22	TOTAL Other Property and Investments (total of lines 14-17, 19-21)			
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)			
25	Special Deposits (132-134)			
26	Working Fund (135)			
27	Temporary Cash Investments (136)			
28	Notes Receivable (141)			
29	Customer Accounts Receivable (142)			
30	Other Accounts Receivable (143)			
31	(Less) Accum. Prov. For Uncollectible Acct. - Credit (144)			
32	Notes Receivable from Associated Companies (145)			
33	Accounts Receivable from Assoc. Companies (146)			
34	Fuel Stock (151)	227		
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36	Residuals (Elec) and Extracted Products (153)	227		
37	Plant Materials and Operating Supplies (154)	227		
38	Merchandise (155)	227		
39	Other Materials and Supplies (156)	227		
40	Nuclear Materials Held for Sale (157)	202-203/227		
41	Allowances (158.1 and 158.2)	228-229		
42	(Less) Noncurrent Portion of Allowances	228-229		
43	Stores Expense Undistributed (163)			
44	Gas Stored Underground-Current (164.1)			
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
46	Prepayments (165)			
47	Advances for Gas (166-167)			
48	Interest and Dividends Receivable (171)			
49	Rents Receivable (172)			
50	Accrued Utility Revenues (173)			
51	Miscellaneous Current and Accrued Assets (174)			
52	TOTAL Current and Accrued (Enter Total of lines 24 thru 51)			

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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ILLINOIS ELECTRIC UTILITY BALANCE SHEET

1. Report the amount derived from or incurred in providing utility services in Illinois.

Line No.	Title of Account (a)	FERC Form 1 Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)			
55	Extraordinary Property Losses (182.1)	230		
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
57	Other Regulatory Assets (182.3)	232		
58	Prelim. Survey and Investigation Charges (Electric) (183)			
59	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)			
60	Clearing Accounts (184)			
61	Temporary Facilities (185)			
62	Miscellaneous Deferred Debits (186)	233		
63	Def. Losses from Disposition of Utility Plant (187)			
64	Research, Development and Demonstration Expenditures (188)	352-353		
65	Unamortized Loss on reacquired Debt (189)			
66	Accumulated Deferred Income Taxes (190)	234		
67	TOTAL Deferred Debits (Enter total of lines 54 thru 66)			
68	TOTAL Assets and other Debits (Enter Total of lines 10,11,12,22,52 and 67)			
69	DEFERRED CREDITS			
70	Customer Advances for Construction (252)			
71	Accumulated Deferred Investment Tax Credits (255)	266-267		
72	Deferred Gains from Disposition of Utility Plant (256)			
73	Other Deferred Credits (253)	269		
74	Other Regulatory Liabilities (254)	278		
75	Unamortized Gain on Reacquired Debt (257)	289		
76	Accumulated Deferred Income Taxes (281-283)	272-277		
77	TOTAL Deferred Credits			

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.	Year of Report Dec. 31,
--------------------	--	------------------------------	----------------------------

ILLINOIS ELECTRIC NET OPERATING INCOME

1. Report the amount derived from or incurred in providing utility services in Illinois.

Line No.	Account (a)	FERC Form 1 Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301		
3	Operating Expenses			
4	Operation Expenses (401)	320-323		
5	Maintenance Expenses (402)	320-323		
6	Depreciation Expenses (403)	336-337		
7	Amort. & Depl. Of Utility Plant (404-405)	336-337		
8	Amort. Of Utility Plant Acq. Adj. (406)	336-337		
9	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
10	Amort. Of Conversion Expenses (407)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)			
14	Income Taxes - Federal (409.1)	262-263		
15	- Other (409.1)	262-263		
16	Provision for Deferred Income Taxes (410.1)	234,272,277		
17	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272,277		
18	Investment kTax Credit Adj. - Net (411.4)	266		
19	(Less) Gains from Disp. Of Utility Plant (411.6)			
20	Losses from Disp. Of Utility Plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (enter Total of Lines 4 thru 22)			
24	Net Utility Operating Income (Enter Total of Line 2 less 23)			

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report
			Dec. 31,

ILLINOIS ELECTRIC NET OPERATING REVENUES

1. Report the amount derived from or incurred in providing utility services in Illinois

Line No	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales		
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.)		
5	Large (or Ind.)		
6	(444) Public Street and Highway Lighting		
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales for Resale		
11	(447) Sales for Resale		
12	TOTAL Sales of Electricity		
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. For Refunds		
15	Other Operating Revenues		
16	(450) Forfeited Discounts		
17	(451) Miscellaneous Service Revenues		
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property		
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues		
22			
23			
24			
25			
26	TOTAL Other Operating Revenues		
27	TOTAL Electric Operating Revenues		

Name of Respondent	This report is: <input type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31,
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ILLINOIS ELECTRIC NET OPERATING REVENUES (Continued)

1. Report the amount derived from or incurred in providing utility services in Illinois.

MEGAWATT HOURS SOLD		AVERAGE NO. CUSTOMERS PER MONTH		Line No.
Amount For Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14

Line 12, Column (b) includes \$
 Line 12, Column (d) includes

of unbilled revenues.
 MWH relating to unbilled revenues.

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 99]
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ILLINOIS GAS UTILITY BALANCE SHEET

1. Report the amount derived from or incurred in providing utility services in Illinois.

Line No.	Title of Account (a)	FERC Form 1 Page No. (b)	Balance at Beginning Of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	5,935,247	6,056,091
3	Construction Work In Progress (107)	200-201		
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		5,935,247	6,056,091
5	(Less) Accum. Prov. For Depr. Amort. Depl. (108, 111, 115)	200-201	3,729,634	3,915,627
6	Net Utility Plant (Enter Total of line 4 less 5)	-	2,205,613	2,140,464
7	Nuclear Fuel (120.1-120.4, 120.6)	-		
8	(Less) Accum. Prov. For Amort. Of Nucl. Fuel Assemblies (120.5)	-		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)	-		
10	Net Utility Plant (Enter Total of lines 6 and 9)	-	2,205,613	2,140,464
11	Utility Plant Adjustments (116)	122-123		
12	Gas Stored Underground-Noncurrent (117)	220		
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221		
15	(Less) Accum. Prov. For Depr. And Amort. (122)	221		
16	Investments in Associated companies (123)	222-225		
17	Investments in Subsidiary Companies (123.1)	224-225		
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)	-		
19	Noncurrent Portion of Allowances	-		
20	Other Investments (124)	222-223, 229		
21	Special Funds (125-128)	14		
22	TOTAL Other Property and Investments (Total of lines 14-17, 19-21)	-		
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)	-	278,379	294,505
25	Special Deposits (132-134)	14		
26	Working Funds (135)	-	1,315	1,315
27	Temporary Cash Investments (136)	222-223		
28	Notes Receivable (141)	15		
29	Customer Accounts Receivable (142)	-	599,640	619,146
30	Other Accounts Receivable (143)	15	3,171	5,380
31	(Less) Accum. Prov. For Uncollectible Acct. - Credit (144)		(54,069)	(73,508)
32	Notes Receivable from Associated Companies (145)	16		
33	Accounts Receivable from Assoc. Companies (146)	16		
34	Fuel Stock (151)	18		
35	Fuel Stock Expenses undistributed (152)	18		
36	Residuals (Elec) and Extracted Products (Gas) (153)	18		
37	Plant Materials and Operating Supplies (156)	18	23,127	24,524
38	Merchandise (155)	18	91	66
39	Other Materials and Operating Supplies (156)	18		
40	Nuclear Materials Held for Sale (157)	18		
41	Allowances (158.1 and 158.2)	-		
42	(Less) Noncurrent Portion of Allowances	-		
43	Stores Expense Undistributed (163)	18		
44	Gas Stored Underground - Current (164.1)	220	315,041	341,326
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220		
46	Prepayments (165)	230	4,960	5,108
47	Advances for Gas (166-167)	229		
48	Interest and Dividends Receivable (171)	-		
49	Rents Receivable (172)	-		
50	Accrued Utility Revenues (173)		26,685	34,360
51	Miscellaneous Current and Accrued Assets (174)	17		
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)	-	1,198,340	1,252,222

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 1999
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ILLINOIS GAS UTILITY BALANCE SHEET (continued)

1. Report the amount derived from or incurred in providing utility services in Illinois.

Line No.	Title of Account (a)	FERC Form 1 Page No. (b)	Balance at Beginning Of Year (c)	Balance at End of Year (d)
53	DEFERRED DEBITS			
54	Unamortized Debt Expenses (181)	-	12,999	10,395
55	Extraordinary Property Losses (182.1)	230		
56	Unrecovered Plant and Regulatory Study Costs (182.2)	230		
57	Other Regulatory Assets (182.3)	232		
58	Prelim. Survey and Investigation Charges (Electric) (183)	-		
59	Prelim. Survey and Investigation Charges (Gas) (183.1, 183.2)	231		
60	Clearing Accounts (184)	-	-0-	578
61	Temporary Facilities (185)	-		
62	Miscellaneous Deferred Debits (186)	233		
63	Def. Losses from Disposition of Utility Plant (187)	-		
64	Research, Devel. And Demonstration Expend. (188)	352-353		
65	Unamortized Loss on Reacquired Debt (189)	-		
66	Accumulated Deferred Income Taxes (190)	234-235	21,087	28,668
67	Unrecovered Purchased Gas Costs (191)	-		
68	TOTAL Deferred Debits (Enter Total of lines 54 thru 67)		34,086	39,641
69	TOTAL Assets & Other Debits (Enter Total of lines 10,11,12,22,52, 68)		3,438,039	3,432,327
70	DEFERRED CREDITS			
71	Customer Advances for Construction (252)			
72	Accumulated Deferred Investment Tax Credits (255)	266-267		
73	Deferred Gains from Disposition of Utility Plant (256)			
74	Other Deferred Credits (253)	269	18,473	16,516
75	Other Regulatory Liabilities (254)	278		
76	Unamortized Gas on Reacquired Debt (257)	260		
77	Accumulated Deferred Income Taxes (281-283)	272-277	213,777	218,163
78	TOTAL Deferred Credits		232,250	234,679

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 1999
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ILLINOIS GAS UTILITY NET OPERATING INCOME

1. Report the amount derived from or incurred in providing utility services in Illinois.

Line No.	Account (a)	FERC Form 1 Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	3,985,043	3,775,783
3	Operations Expenses			
4	Operations Expenses (401)	320-325	3,166,681	3,115,975
5	Maintenance Expenses (402)	320-325	70,482	
6	Depreciation Expenses (403)	336-338	192,790	188,561
7	Amort. & Depl. Of Utility Plant (404-406)	336-338		
8	Amort. 7 Utility Plant Acq. Adj. (406)	336-338		
9	Amort. Of Property Losses, Unrecovered Plant & Regulatory Study Costs (407.1)			
10	Amort. Of Conversion Expenses (407.2)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	290,930	293,387
14	Income Taxes - Federal (409.1)	262-264	56,091	34,162
15	- Other (409.1)	262-263	15,896	
16	Provision for Deferred Income Taxes (410.1)	234,272-277	(3,195)	
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272-277		
18	Investment Tax Credit Adj. - Net (411.4)	266	(1,958)	
19	(Less) Gains from Disp. Of Utility Plant (411.6)			
20	Losses from Disp. Of Utility plant (411.7)			
21	(Less) Gains from Disposition of Allowances (411.8)			
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		3,787,717	3,632,085
24	Net Utility Operating Income (Enter Total of line 2 less 23)		197,326	143,698

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 1999
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ILLINOIS GAS NET OPERATING REVENUES

1. Report the amount derived from or incurred in providing utility services in Illinois.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (c)	Amount for Previous Year (d)
1	GAS SERVICE REVENUES		
2	480 Residential Sales	2,308,327	2,143,747
3	481 Commercial & Industrial Sales	718,008	979,609
4	Small (or Comm.)	386,922	
5	Large (or Ind.)	46,784	
6	482 Other Sales to Public Authorities	46,784	42,808
7	484 Interdepartmental Sales		
8	TOTAL Sales to Ultimate Consumers	3,460,041	3,166,164
9	483 Sales for resale	265,055	299,291
10	TOTAL Net Gas Service Revenues	3,725,096	3,465,455
11	Revenues from Manufactured Gas	-0-	-0-
12	TOTAL Gas Service Revenues	3,725,096	3,465,455
13	OTHER OPERATING REVENUES		
14	485 Intracompany Transfers	-0-	-0-
15	487 Forfeited Discounts	4,702	5,596
16	488 Misc. Service Revenues	6,469	6,213
17	489.1 Rev. from Trans. Of Gas of others through gathering facilities		
18	489.2 Rev. from Trans. Of Gas of others through transmission facilities		58,688
19	489.3 Rev. from Trans. Of Gas of others through distribution facilities	95,968	96,289
20	489.4 Rev. from storing gas of others		
21	490 Sales of Prod. Ext. from Natural Gas		
22	491 Rev. from Natural Gas Proc. By Others		
23	492 Incidental Gasoline and Oil Sales		
24	493 Rent from Gas Property		
25	494 Interdepartmental Rents		
26	495 Other Gas Revenues	152,808	143,543
27	TOTAL Other Operating Revenues	259,947	
28	TOTAL Gas Operating Revenues	3,985,043	
29	(Less) 496 Provision for Rate Refunds		
30	TOTAL Gas Operating Revenues Net of Provision for Refunds	3,985,043	
31	Dist. Type Sales by States (Incl. Main Line Sales to Resid. And Comm. Customers)	3,026,335	
32	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	433,706	
33	Sales for Resale	265,055	
34	Other Sales to Pub. Auth. (Local Dist. Only)		
35	Interdepartmental Sales		
36	TOTAL (Same As Line 10, columns (b) and (d))	3,725,096	

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 1999
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ILLINOIS GAS NET OPERATING REVENUES

1. Report the amount derived from or incurred in providing utility services in Illinois.

THERMS OF NATURAL GAS SOLD		AVERAGE NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
4,229,487	387,866	5286	5290	2
				3
1,347,002	210,972	671	692	4
1,745,513		18		5
99,772	7,750	1	1	6
				7
				8
988,401	68,952	2	2	9
8,410,175		5978	5985	10
<p>NOTES:</p> <p>For Illinois reporting purposes, indicate quantities of natural gas transported and number of customers associated with revenues classified on lines 17, (489.1), 18 (489.2), and 19 (489.3), Revenue From Transportation of Gas of Others.</p>				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
8,410,175				28
				29
8,410,175				30
5,576,489				31
1,845,285				32
988,401				33
				34
				35
8,410,175				36

Name of Respondent

CONSUMERS GAS COMPANY

This report is:

(1) ☒ An original

(2) ☐ A resubmission

Date of Report
(Mo, Day, Yr)

Year of Report

Dec. 31, 19 99

COST ALLOCATION METHODOLOGIES

Describe below the methods used in allocating to Illinois utility operations the Company's accounts for (I) Plant; (II) Accumulated Provision for Depreciation and Amortization; (III) Materials and Supplies; (IV) Unamortized Investment Credit; (V) Customers Advances For Construction; (VI) Accumulated Deferred Income Taxes; (VII) Operating Revenues and Expenses, as applicable to the Company's service in the State of Illinois.

Name of Respondent CONSUMERS GAS COMPANY	This report is: (1) <input checked="" type="checkbox"/> An original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Day, Yr)	Year of Report Dec. 31, 1999
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IDENTIFICATION OF DIFFERENCES BETWEEN INFORMATION REPORTED ON FERC SCHEDULES
INFORMATION REPORTED ON PAGES 2 THROUGH 9 OF FORM 21 ILCC

1. Identify the data provided on pages 2 through 9 of this report that differs from data reported in the submitted FERC Form Nos. 1 and/or 2.
2. For each identified difference, indicate the affected accounts, the amount and the authorization from the ICC.

Name of Respondent

CONSUMERS GAS COMPANY

This report is:

(1) ☒ An original
(2) ☐ A resubmissionDate of Report
(Mo, Day, Yr)Year of Report
Dec. 31, 1999

ANALYSIS OF UNBILLED REVENUE

This form is to be completed by all gas and electric utilities.

	<u>PRIOR YEAR</u>	<u>CURRENT YEAR</u>	<u>ILCC FORM 21 REFERENCE</u>
1. Electric Utility Revenue	\$	\$	
2. Less: Prior Year Unbilled Revenue	\$	\$	Pg 11(a), ln 3
3. Add: Current Year Unbilled Revenue	\$	\$	
4. Gross Electric Utility Operating Revenue	\$	\$	Pg 5, Ln 1, a/c 400
5. Gas Utility Revenue	\$ 3,757,067	\$ 3,977,478	
6. Less: Prior Year Unbilled Revenue	\$ 14,073	\$ 26,795	Pg 11(a), ln 7
7. Add: Current Year Unbilled Revenue	\$ 32,789	\$ 34,360	
8. Gross Gas Utility Operating Revenue	\$ 3,775,783	\$ 3,985,043	Pg 9, ln 1, a/c 400
9. Total Utility Revenue (ln 1 + ln 5)	\$ 3,757,067	\$ 3,977,478	
10. Less: Total Prior Year Unbilled Revenue (ln 2 + ln 6)	\$ 14,073	\$ 26,795	Pg 11(a), ln 11
11. Add: Total Current Year Unbilled Revenue (ln 3 + ln 7)	\$ 32,789	\$ 34,360	
12. Total Gross Utility Operating Revenue	\$ 3,775,783	\$ 3,985,043	Pg 12, ln 1

Name of Respondent CONSUMERS GAS COMPANY	This report is: <input checked="" type="checkbox"/> An original <input type="checkbox"/> A resubmission	Date of Report (Mo. Day, Yr.)	Year of Report Dec. 31, 1999
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RECONCILIATION OF GROSS REVENUE TAX

This schedule is to reconcile the amounts shown in the accompanying Annual Report with the amounts shown on the Amended/Annual Gross Revenues Tax Return:

	(a)	As Shown on Annual Report (b)	Page 7 Line Where Amount at Left Can be Found in the Annual Report (c)
1	1) a. Actual Gross Operating Revenue as shown in Annual Report	3,985,043	PG 10 L/28
2	b. Less Interstate Revenue		
3	c. Gross Revenue Applicable to Illinois		
4	DEDUCT:		
5	2) a. Revenues from Sale to Utilities for Resale	265,055	PG 10 L/9
6	b. Uncollectible Accounts (If billing basis used)		
7	c. Other Deductions (If amounts are included in 1-a. above)		
8	Account Description	Account No.	
9	U. S. GOVERNMENT SALES	6,410	
10	STATE TAX	152,808	PG 10 L/26
11	MUNICIPAL TAX	92,922	
12			
13			
14			
15	Taxable Illinois Gross Revenues from Annual Report (lines 1-2 thru 14)	3,467,848	
16	Taxable Illinois Gross Revenues from Amended/Annual Gross Revenue Tax Return	3,442,551	
17	DIFFERENCE (line 15 minus line 16)	25,297	

If difference calculated on line 17 is a positive amount of \$1,000.00 or more, a revised Amended/Annual Tax Return for the year plus payment of any additional tax due must be promptly remitted to the Illinois Commerce Commission. If the calculated difference is less than \$1,000.00 or a negative amount, no further actions is required regarding your tax reconciliation. (The tax owed on \$1,000 at the current tax rate of (.001) is \$1.00. According to the Public Utilities Act a deficiency in taxes paid of less than \$1.00 need not be paid to the Commission.)

NOTE: Amended/Amended Gross Rev. Tax return has been filed.

Name of Respondent

CONSUMERS GAS COMPANY

This report is:

(1) ☒ An original
(2) ☐ A resubmission

Date of Report
(Mo, Day, Yr)

Year of Report

Dec. 31, 1999

PROMOTIONAL PRACTICES OF ELECTRIC AND GAS PUBLIC UTILITIES

Pursuant to 83 Ill. Adm. Code 275, the following amounts were expended by this utility for promotional practices on file with this Commission for this reporting year:

NONE